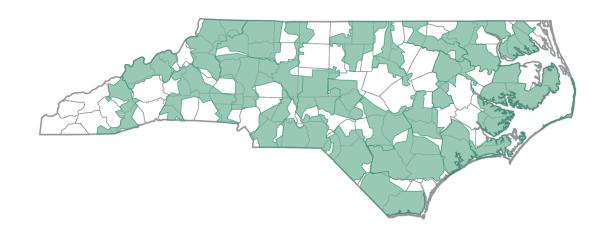
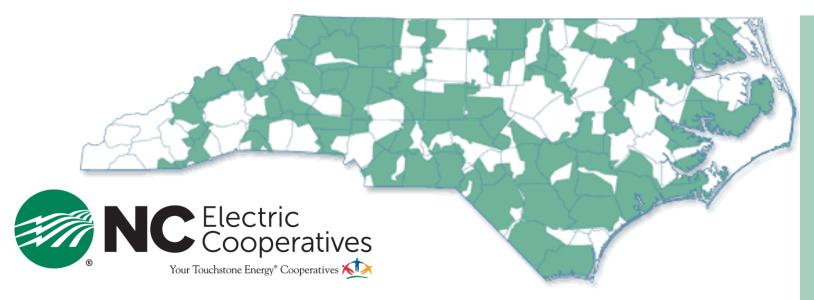
# DOE Electricity Advisory Committee

Transmission-Distribution Interface Panel March 29, 2017

Joe Brannan
EVP and CEO, NCEMC







## POWERING EVERYDAY LIFE FOR 2.5 MILLION

24% of the population

45% of the land mass



### Member-owned and governed

Electric co-ops are private, not-for-profit utilities owned by the people they serve. Members democratically elect a board of directors to represent their interests and conduct cooperative business.



### Not for profit

Co-ops exist to serve their members and communities. We provide electricity at cost, not for a profit. Revenue collected in excess of expenses is given back to members in the form of capital credits.



#### Committed to community

Keeping the lights on. Recruiting new industry. Educating the leaders of tomorrow. Electric co-ops take seriously our responsibility to improve lives in our communities.

**\$7.5** 

### BILLION

in poles, wires, substations and other infrastructure

24

### HUNDRED

employees at the 26 co-ops across the state

**\$187** 

### MILLION

in payroll and benefits for thousands of families

\$38

### MILLION

paid in taxes to support North Carolina communities

103

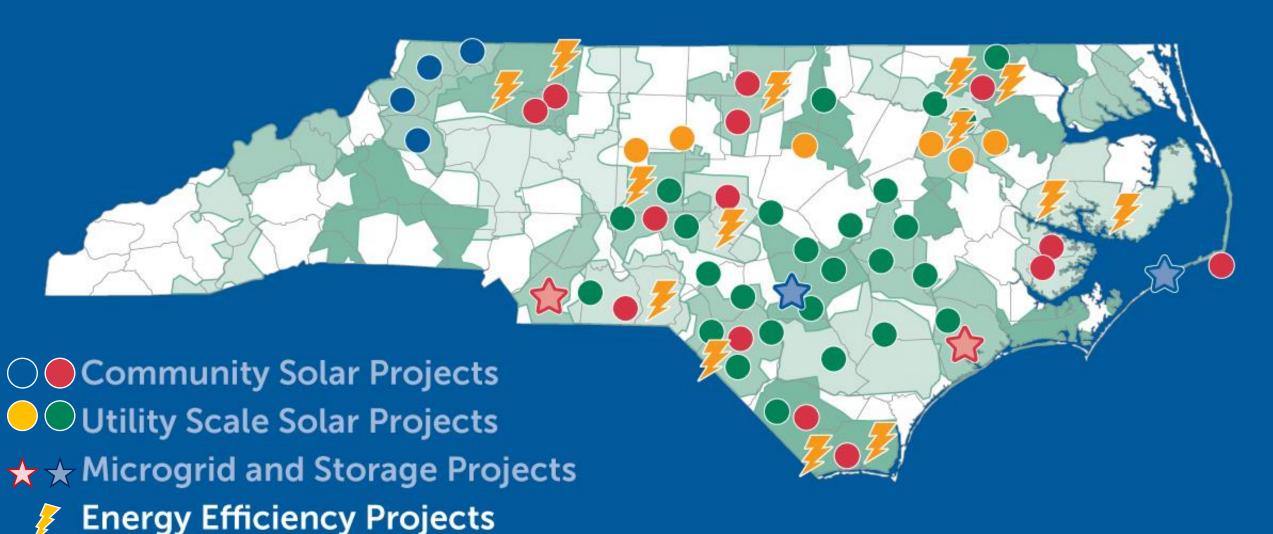
### THOUSAND

miles of line connecting rural and suburban North Carolina





# NC Electric Innovation & Engagement



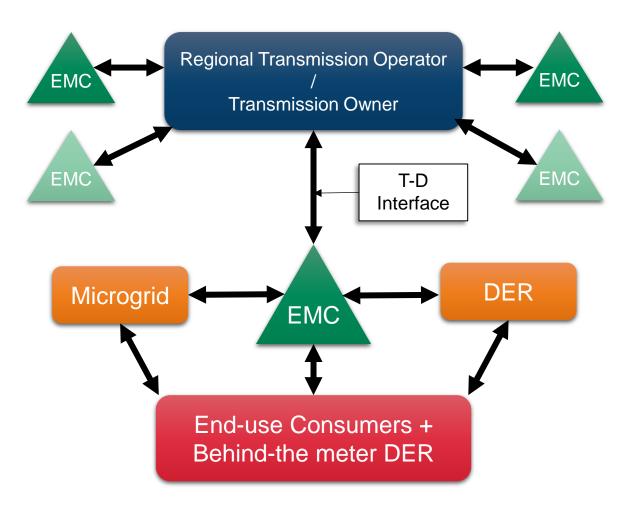
## Solar in NC - Current and Proposed

Existing Capacity: 2,857 MW Proposed Capacity: 5,841 MW Capacity (MW) 20 - 100 5 - 20 Existing 1 - 5 Proposed 0.1 - 1



0.001 - 0.1

## **Integrated Coordination**



- Regional Transmission Operator
  - Market activity of assets
  - Generation, DER or Demand Response
- Transmission Owner
  - Provide forecasts
  - Coordinate interconnections in transmission and distribution
  - Impacted by DER utilization
- EMC (as Distribution System Operator)
  - Manage consumer needs
  - Integrate DER utilization upstream
  - Manage assets for distribution stability and resiliency



## **Challenges and Opportunities**

## Challenges

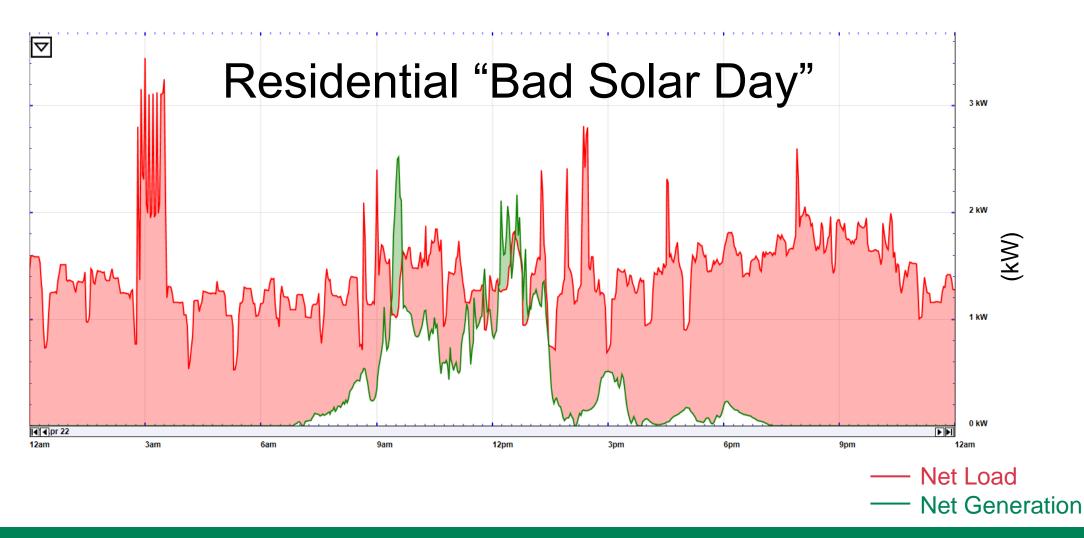
- Load forecasting and system modeling
- Intermittency and Voltage/power quality
- Affected system coordination

### **Opportunities**

- Improve reliability through microgrid integration
- Demand response



## Challenge – Intermittency



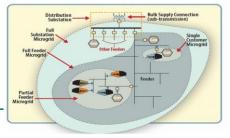


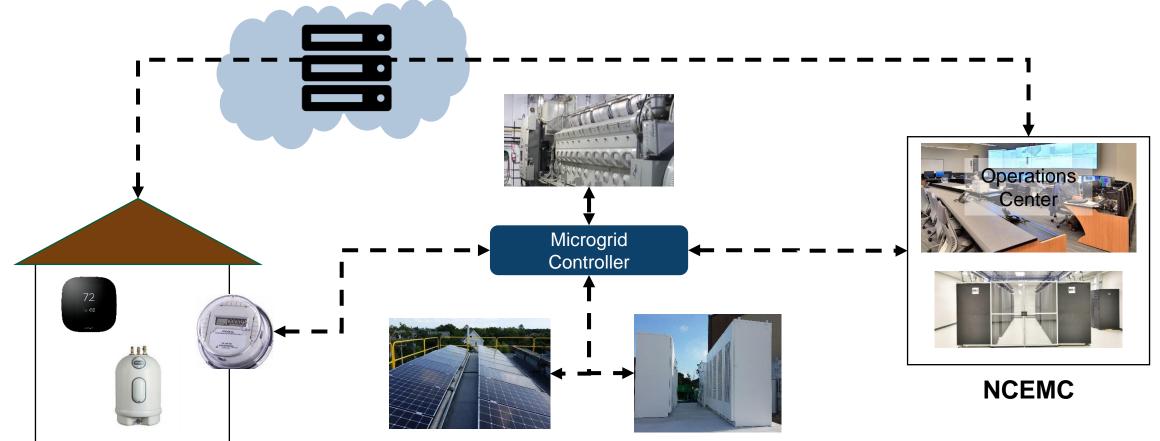
## Challenge – Affected System Coordination

Interconnection may impact other systems

- Clear processes and schedules are needed
  - Ensure adequate review and coordination
    - Relay settings
    - Protection devices
  - System modeling and contingency analysis

# Opportunity – Utility Microgrid





## **Opportunity – DR Performance**

